

**PARQUE EÓLICO
SIERRA DE LAS
CARBAS, S.L.**

Financial Statements for 2012,
together with Independent Auditors'
Report

*Translation of a report originally issued in Spanish
based on our work performed in accordance with the
audit regulations in force in Spain. In the event of a
discrepancy, the Spanish-language version prevails.*

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AUDITORS' REPORT ON FINANCIAL STATEMENTS

To the Shareholders of
Parque Eólico Sierra de las Carbás, S.L.:


1. We have audited the financial statements of Parque Eólico Sierra de las Carbás, S.L., which comprise the balance sheet at 31 December 2012 and the related income statement, statement of changes in equity, statement of cash flows and notes to the financial statements for the year ended 31 December 2012. The directors are responsible for the preparation of the Company's financial statements in accordance with the regulatory financial reporting framework applicable to the Company (identified in Note 2.1 to the accompanying financial statements) and, in particular, with the accounting principles and rules contained therein. Our responsibility is to express an opinion on the financial statements taken as a whole based on our audit work performed in accordance with the audit regulations in force in Spain, which require examination, by means of selective tests, of the evidence supporting the financial statements and evaluation of whether their presentation, the accounting principles and policies applied and the estimates made comply with the applicable regulatory financial reporting framework.
2. In our opinion, the accompanying financial statements for 2012 present fairly, in all material respects, the equity and financial position of Parque Eólico Sierra de las Carbás, S.L. at 31 December 2012, and the results of its operations and its cash flows for the year then ended, in conformity with the regulatory financial reporting framework applicable to the Company and, in particular, with the accounting principles and rules contained therein.
3. Without qualifying our audit opinion, we draw attention to Note 1 to the accompanying financial statements, which indicates that regulatory changes took place in 2012 which will affect the revenue and profit or loss arising from the sale of the Company's electricity and which were taken into consideration in the update of its business plans. On the basis of the impairment tests performed by the Company, the directors did not consider it necessary to recognise any significant impairment losses at 31 December 2012 with respect to the carrying amount of the Company's assets, although it should be noted that in the current circumstances and taking into account the uncertain nature of any information based on future expectations, any potential changes in the future evolution of key assumptions could have a significant impact on the recoverable amount of the aforementioned assets (see Notes 5 and 12.4).

Also, we draw attention to Notes 7 and 15 to the accompanying financial statements, which indicate that the Company performs transactions and has significant balances with Group and related companies and, in addition, obtains a portion of its financing from its shareholders, including, inter alia, participating loans arranged to restore the Company's equity position (see Notes 7 and 10.4).

In this context, the Company's ability to carry on its activities normally and meet its obligations will depend on the ongoing financial and equity support of the Group to which it belongs.

4. The accompanying directors' report for 2012 contains the explanations which the directors consider appropriate about the Company's situation, the evolution of its business and other matters, but is not an integral part of the financial statements. We have checked that the accounting information in the directors' report is consistent with that contained in the financial statements for 2012. Our work as auditors was confined to checking the directors' report with the aforementioned scope, and did not include a review of any information other than that drawn from the accounting records of Parque Eólico Sierra de las Carbás, S.L.

DELOITTE, S.L.
Registered in ROAC under no. S0692


Raquel Martínez-Armendáriz
15 March 2013

**PARQUE EÓLICO
SIERRA DE LAS CARBAS, S.L.**

Financial Statements for the year
ended 31 December 2012

PARQUE EÓLICO SIERRA DE LAS CARBAS, S.L.

BALANCE SHEET AT 31 DECEMBER 2012 AND 2011

A S S E T S	Euros	
	2012	2011
NON-CURRENT ASSETS	56,211,275	60,477,323
Property, plant and equipment (Note 5)	52,337,677	55,947,169
Non-current financial investments	440,000	2,007,000
. Loans to Group companies (Note 7)	440,000	2,007,000
Deferred tax assets (Note 12.4)	3,433,598	2,523,154
CURRENT ASSETS	7,851,902	5,397,423
Trade and other receivables	1,269,250	914,870
. Trade receivables	1,266,780	895,229
. Other accounts receivable from public authorities (Note 12.1)	2,470	19,641
Current investments in Group companies and associates	2,194,429	889,449
. Other financial assets (Note 7)	2,194,429	889,449
Current financial investments	3,758,723	3,273,061
. Other financial assets (Note 6)	3,758,723	3,273,061
Cash and cash equivalents (Note 8)	629,500	320,043
TOTAL ASSETS	64,063,177	65,874,746

The accompanying Notes 1 to 18 are an integral part of the balance sheet at 31 December 2012.

PARQUE EÓLICO SIERRA DE LAS CARBAS, S.L.**BALANCE SHEET AT 31 DECEMBER 2012 AND 2011**

EQUITY AND LIABILITIES	Euros	
	2012	2011
EQUITY (Note 10)	(6,339,175)	(4,214,754)
Shareholders' equity	713,863	887,967
. Share capital	1,655,801	1,655,801
. Legal and statutory reserves	-	-
. Other reserves	-	-
. Previous years' earning	(767,834)	(22,165)
. Profit/(Loss) for the year	(174,104)	(745,669)
Adjustments for changes in value	(7,053,038)	(5,102,721)
. Hedging transactions (Note 9)	(7,053,038)	(5,102,721)
NON-CURRENT LIABILITIES	66,545,321	66,056,086
Non-current liabilities	61,563,166	61,073,931
. Bank borrowings (Note 11)	51,487,405	53,784,329
. Derivatives (Note 11)	10,075,761	7,289,602
Non-current payables to Group companies and associates (Note 7)	4,982,155	4,982,155
CURRENT LIABILITIES	3,857,031	4,033,414
Current liabilities	2,373,601	2,183,394
. Bank borrowings (Note 11)	2,373,601	2,183,394
Current payables to Group companies and associates	319,000	641,815
. Current payables to Group companies (Note 7)	319,000	641,815
Trade and other payables	1,164,430	1,208,202
. Payable to suppliers - Group companies (Note 7)	681,510	379,733
. Sundry accounts payable	371,180	724,663
. Other accounts payable to public authorities (Note 12.1)	111,739	103,809
TOTAL EQUITY AND LIABILITIES	64,063,177	65,874,746

The accompanying Notes 1 to 18 are an integral part of the balance sheet at 31 December 2012.

PARQUE EÓLICO SIERRA DE LAS CARBAS, S.L.

INCOME STATEMENTS FOR THE YEARS ENDED 31 DECEMBER 2012 AND 2011

	Euros	
	2012	2011
CONTINUING OPERATIONS		
Revenue (Note 14.1)	8,220,715	7,021,374
In-house work on non-current assets		
Procurements (Note 14.2)	(6,875)	(123,163)
Other operating expenses (Note 14.4)	(2,055,084)	(1,288,098)
Depreciation and amortisation charge (Note 5)	(3,609,492)	(3,609,492)
OPERATING INCOME	2,549,263	2,000,621
Finance income (Note 14.3)	104,976	139,558
Borrowing costs capitalized on assets		-
Finance costs (Note 14.3)	(2,902,959)	(3,205,421)
FINANCIAL RESULTS	(2,797,983)	(3,065,863)
PROFIT/(LOSS) BEFORE TAX	(248,720)	(1,065,242)
Income tax (Note 12)	74,616	319,573
PROFIT/(LOSS) FOR THE PERIOD	(174,104)	(745,669)

The accompanying Notes 1 to 18 are an integral part of the income statement for 2012.

PARQUE EÓLICO SIERRA DE LAS CARBAS, S.L.

STATEMENTS OF CHANGES IN EQUITY FOR THE YEARS ENDED 31 DECEMBER 2012 AND 2011

A) STATEMENTS OF RECOGNISED INCOME AND EXPENSE FOR 2012 AND 2011

	Euros	
	2012	2011
A) PROFIT/(LOSS) PER INCOME STATEMENT	(174,104)	(745,669)
INCOME AND EXPENSE RECOGNISED DIRECTLY IN EQUITY		
II. Cash flow hedges	(4,316,467)	(4,846,238)
VI. Tax effect	1,294,940	1,453,871
B) TOTAL INCOME AND EXPENSE RECOGNISED DIRECTLY IN EQUITY	(3,021,527)	(3,392,367)
TRANSFERS TO PROFIT OR LOSS		
IX. Cash flow hedges	1,530,302	1,439,467
XII. Tax effect	(459,092)	(431,840)
C) TOTAL TRANSFERS TO PROFIT OR LOSS	1,071,210	1,007,627
TOTAL RECOGNISED INCOME AND EXPENSE	(2,124,421)	(3,130,409)

B) STATEMENTS OF CHANGES IN TOTAL EQUITY FOR 2012 AND 2011

	Share capital Registered	Legal and statutory reserves	Other reserves / Prior years' profit/(loss)	Profit/(Loss) for the year	Adjustments for changes in value	Total
Balance at 31 December 2011	1,655,801	-	(22,165)	(745,669)	(5,102,721)	(4,214,754)
Distribution of 2011 profit/(loss)	-	-	(745,669)	745,669	-	-
Dividends	-	-	-	-	-	-
Recognised income and expense	-	-	-	(174,104)	(1,950,317)	(2,124,421)
Balance at 31 December 2012	1,655,801	-	(767,834)	(174,104)	(7,053,038)	(6,339,175)

	Share capital Registered	Legal and statutory reserves	Other reserves / Prior years' profit/(loss)	Profit/(Loss) for the year	Adjustments for changes in value	Total
Balance at 31 December 2010	1,655,801	16,691	113	(38,969)	(2,717,981)	(1,084,345)
Distribution of 2010 profit/(loss)	-	(16,691)	(22,278)	38,969	-	-
Dividends	-	-	-	-	-	-
Recognised income and expense	-	-	-	(745,669)	(2,384,740)	(3,130,409)
Balance at 31 December 2011	1,655,801	-	(22,165)	(745,669)	(5,102,721)	(4,214,754)

The accompanying Notes 1 to 18 are an integral part of the statement of changes in equity for 2012.

PARQUE EÓLICO SIERRA DE LAS CARBAS, S.L.

CASH FLOW STATEMENTS FOR 2012 AND 2011

	Euros	
	2012	2011
A) CASH FLOWS FROM OPERATING ACTIVITIES	4,538,756	1,926,239
1. Profit/(loss) for the year before tax	(248,720)	(1,065,242)
2. Adjustments to profit /(loss)	6,407,474	6,675,355
a) Depreciation and amortization charge	3,609,491	3,609,492
b) Finance income	(104,976)	(139,558)
c) Finance costs	2,902,959	3,205,421
3. Changes in working capital	619,694	(372,641)
a) Trade and other receivables	354,380	515,793
b) Other current assets	221,542	(860,648)
c) Trade and other payables	43,772	(27,786)
4. Other cash flows from operating activities	(2,239,693)	(3,311,234)
a) Interest payable	(2,629,344)	(3,577,693)
b) Interest received	11,709	49,505
c) Income tax recovered/paid		-
d) Other non-current assets and liabilities	377,943	216,954
B) CASH FLOWS FROM INVESTING ACTIVITIES	-	-
5. Investment payable	-	-
a) Group companies and associates		-
b) Property, plant and equipment		-
c) Other financial assets		-
C) CASH FLOWS FROM FINANCING ACTIVITIES	(4,229,300)	(4,543,216)
6. Proceeds and payments relating to equity instruments	(4,229,300)	(4,399,940)
a) Issues	(2,007,000)	
1. Bank borrowings	-	-
2. Loans to Group companies	(2,007,000)	(2,007,000)
b) Refund and repayments	(2,222,300)	
1. Bank borrowings	(2,089,692)	(2,326,515)
2. Borrowing from Group companies	(322,815)	(177,204)
3. Loans to Group companies	190,207	110,779
7. Dividends paid and remuneration relating to other equity instruments:	-	(143,276)
a) Dividends	-	(143,276)
E) NET INCREASE/DECREASE IN CASH AND CASH EQUIVALENTS	309,457	(2,616,978)
Cash and cash equivalents at beginning of year	320,043	2,937,021
Cash and cash equivalents at end of year	629,500	320,043

The accompanying Notes 1 to 18 are an integral part of the cash flow statement for 2012.

Parque Eólico Sierra de las Carbás, S.L.

Notes to the Financial Statements for the
for the year ended
31 December 2012

1. Company activities

Parque Eólico Sierra de las Carbás, S.L. was incorporated in Madrid on 8 October 2005 before Madrid notary Mr. Segismundo Álvarez Royo-Villanova, under number 6,962 of his notary record.

The Company's current registered office is at calle Cardenal Marcelo Spínola, nº 10, 28016 (Madrid).

The Company object is the construction and subsequent operation, including the sale of the electricity obtained, of wind farms located in the province of Zamora. The activities that compose the company object may be carried out by the Company, either directly or indirectly, and through its ownership of other companies with an identical or similar company object.

The wind farm with an electric capacity of 40 MW is located in the municipality of Ferrerueta de Tábara in the province of Zamora. The farm is comprised of 20 wind turbines.

The wind farm entered into service on 4 June 2009 in accordance with the resolution of the Industry, Commerce and Tourism Territorial Service of Zamora. The plant was registered definitively in the administrative registry of special regime production facilities established by Royal Decree 661/2007 on 1 February 2010.

The Company did not have its own staff at year end, nor did it have its own staff in 2011.

The Company belongs to a group of companies (ACS Group) which is managed in accordance with the Group's criteria. Urbaenergía, S.L. is the primary shareholder of the Company which is in turn 100% owned by the ACS Group company Cobra Gestión de Infraestructuras, S.A.

Regulatory Framework

The special regime electricity production business in Spain is regulated by Spanish Electricity Industry Law 54/1997, of 27 November, and by the subsequent implementing regulations which are as follows:

- Royal Decree 436/2004, in force from 1 April 2004 to 1 June 2007.
- Royal Decree 661/2007, in force from 1 June 2007. The remuneration framework supporting renewable energies under the special regime for facilities which were registered in the pre-assignment register at 28 January 2012 was regulated up until this year by this royal decree. This Royal Decree stipulates two tariff regimes for wind-powered facilities; the market price option through a representative where upper limits ("ceilings") and lower limits ("floors") are established at the aggregate price (market price plus the premium) applicable to the sale of energy on the market; and the tariff option in which the regulated tariff is received. The facilities may choose the sale option for periods of no less than one year.

Likewise, Royal Decree 661/2007 recognises in its transitional provision one that wind farms, among others, which started up prior to 1 January 2008 have the right to maintain the premiums and incentives established under the previous regime (RD 436/2004, of 12 March) until 31 December 2012 in the market price sale option.

- In addition, Royal Decree 6/2009, of 30 April, introduces the pre-assignment system such that it limits the pre-assigned facilities to the amounts and premiums set forth in RD 661/2007, as well as for those established going forward once the objectives of the 2020 Renewable Energies Plan are reached.
- The objective of Royal Decree 1614/2010, of 7 December, is to modify and regulate matters related to electricity production from solar thermal and wind technologies, in a deficit control scenario. The main developments are the establishment of a limit on the equivalent operating hours entitled to a premium for solar thermal and wind power technologies, the obligation of the solar thermal energy industry to sell at a

regulated tariff for the 12 months following the entry into force of the RD, or the start-up of the plant, if it were subsequent thereto and a 35% reduction of the premiums for wind power technology qualifying under RD 661/2007 and for the period between the approval of the RD and 31 December 2012.

- On 28 January 2012, Royal Decree-Law 1/2012 (RDL 1/2012) was published in the Official State Gazette (*Boletín Oficial del Estado*, BOE), taking effect on the same day, which eliminated the pre-assignment remuneration process and the economic incentives for new facilities which produce electricity from cogeneration, renewable energy sources and waste.

- On 28 December 2012, Law 15/2012, of 27 December, on tax measures for energy sustainability was published in the BOE which affects all facilities which produce electricity in Spain from 2013. Noteworthy among these measures is the creation of a 7% tax on activities related to the production and incorporation of electricity measured at power station busbars in the electric system (mainland, island and non-mainland). Likewise, this law also amends the current economic framework of certain renewable energy facilities excluding from the premium economic regime energy attributable to the use of fuel produced in facilities which use non-consumable renewable energy as a primary source, unless they are hybrid facilities which use non-consumable and consumable renewable energy sources (in which case the energy attributable to the use of the consumable renewable source could have the right to the premium economic regime), and the Ministry of Industry, Energy and Tourism is responsible for establishing the methodology for calculating the aforementioned energy.

During 2012, the wind farm invoiced under the regulated tariff option.

The regulatory modifications described above were included in the Company's business plan. The directors consider that its impact has not reduced the recoverable amount of property, plant and equipment to below its carrying amount.

In addition to the regulatory amendment made to Law 15/2012 establishing the 7% tax on the income from the sale of energy (which was taken into account by the Company in its impairment test on 31/12/2012), in 2013 a new RD was published, which is described in Note 18 "Events after the reporting period", the effects of which are being assessed by the Company in order to take them under appropriate consideration in 2013.

2. Basis of presentation of the financial statements

2.1) Regulatory financial reporting framework applicable to the Company

These financial statements were prepared by the directors in accordance with the regulatory financial reporting framework applicable to the Company, which consists of:

- a) The Spanish Commercial Code and all other Spanish corporate law.
- b) The Spanish National Chart of Accounts approved by Royal Decree 1514/2007 and its industry adaptations.
- c) The mandatory rules approved by the Spanish Accounting and Audit Institute in order to implement the Spanish National Chart of Accounts and its supplementary rules.
- d) All other applicable Spanish accounting legislation.

2.2) Fair presentation

The accompanying financial statements, which were obtained from the accounting records of Parque Eólico Sierra de las Carbás, S.L., are presented in accordance with the regulatory financial reporting framework applicable to the Company and, in particular, with the accounting principles and rules contained therein and, accordingly, present fairly the Company's equity, financial position, results of operations and cash flows for the corresponding period.

These financial statements at 31 December 2012, which were formally prepared by the Company's Board of Directors, will be submitted for approval by the shareholders, and it is considered that they will be approved without any changes. The abridged financial statements for 2011 were approved by the shareholders on 28 June 2012.

The Company incurred significant losses in recent years causing its equity to be negative. In this connection the shareholders have taken out the participating loans described in Notes 7 and 10.4 and, therefore, the Company will not be dissolved.

The Company's directors prepared these abridged financial statements in accordance with the going concern principle of accounting taking into account that it has the on-going financial support of the Group to meet the obligations it has assumed, as well as its financial commitments described in Note 11 and, therefore, it can realise its assets and settle its liabilities for the amounts and in accordance with their classification in the abridged financial statements.

2.3) Accounting policies

The financial statements were prepared in accordance with the generally accepted accounting principles and measurement bases described in Note 4. All obligatory accounting principles with a significant effect on the financial statements were applied in their preparation.

2.4) Key issues in relation to the measurement and estimation of uncertainty

In preparing the accompanying financial statements estimates were made by the Company's Board of Directors in order to quantify certain of the assets, liabilities, income, expenses and obligations reported herein. These estimates relate basically to the following:

- The useful life of the property, plant and equipment (Note 4.1).
- The assessment of possible impairment losses on certain assets (Note 4.1).
- The fair value of certain financial instruments (Note 4.3).
- The recovery of deferred tax assets recognised (Note 4.4).

Although these estimates were made on the basis of the best information available at the date of preparation of these financial statements on the events analysed, events that take place in the future might make it necessary to change these estimates in coming years. Changes in accounting estimates would be applied prospectively, recognising the effects of the change in estimates in the financial statements.

2.5) Comparative information

The financial statements for 2012 are compared in all respects with the financial statements for 2011.

2.6) Grouping of items

Certain items in the balance sheet, income statement and statement of changes in equity are grouped together to facilitate their understanding; however, whenever the amounts involved are material, the information is broken down in the related notes to the financial statements.

2.7) Changes in accounting policies

In 2012 there were no significant changes in accounting policies with respect to the policies applied in 2011.

2.8) Correction of errors

In preparing the accompanying financial statements no significant errors were detected that would have made it necessary to restate the amounts included in the financial statements for 2011.

3. Allocation of profit/(losses)

The allocation of 2012 profit/(loss) proposed by the Company's Board of Directors is as follows:

	Euros
Profit/(Loss) for the year 2012	(174,104)
Allocation of profit/(loss):	
. Previous years' earning	(174,104)

As stated in Note 11, in accordance with the financing agreement entered into with various financial institutions, there are restrictions on the distribution of dividends to the shareholders, unless the conditions established in provision 14, point 3 of the agreement is met. The aforementioned restrictions are:

- The annual debt service coverage ratio for the previous year must be greater than 1.1. This ratio is presented jointly with the other two companies included in the financing agreement (see Note 11).
- No early maturity event has arisen and the distribution to shareholders does not give rise to any of the aforementioned events.
- Any other significant debts owed by the borrower which have matured have been settled in full, including those arising from this credit facility.
- The first instalment of this credit facility has been repaid.
- The debt service reserve account is fully funded.
- In any case, the distribution of dividends, the payment of interest on the subordinated credit facility from the shareholders and the amortisation of the subordinated credit facility from the shareholders may only be carried in the month following payment of the instalments established in accordance with the repayment schedule.

At 31 December 2012, the Company had not distributed dividends.

4. Measurement bases

The principal measurement bases applied by Parque Eólico Sierra de las Carbas, S.L., in preparing its financial statements, in accordance with the Spanish National Chart of Accounts, were as follows:

4.1) Property, plant and equipment

Property, plant and equipment are initially recognised at acquisition cost and are subsequently reduced by the related accumulated depreciation and by any impairment losses recognised.

Property, plant and equipment upkeep and maintenance expenses are recognised in the income statement for the year in which they are incurred. However, the costs of improvements leading to increased capacity or efficiency or to a lengthening of the useful lives of the assets are capitalised.

For non-current assets that necessarily take a period of more than twelve months to get ready for their intended use, the capitalised costs include such borrowing costs as might have been incurred before the assets are ready for their intended use and which have been charged by the supplier or relate to loans or other borrowings directly attributable to the acquisition or production of the assets.

Capitalized expenses of in-house work on assets is measured at accumulated cost (external costs plus in-house costs, determined on the basis of in-house materials consumption, labour and general manufacturing costs calculated using absorption rates similar to those used for the measurement of inventories).

The Company depreciates the cost of its property, plant and equipment from entry into service of the plant, using the straight-line method over the years of estimated useful life of the assets, the detail being as follows:

	Years of Estimated Useful Life
Construction and installation work	18

The charge to the 2011 income statement relating to the depreciation of property, plant and equipment amounted to EUR (3,609,492).

Impairment of property, plant and equipment

At the end of each reporting period if there are indications of impairment the Company tests the property, plant and equipment for impairment to determine whether the recoverable amount of the assets has been reduced to below their carrying amount.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised as an expense immediately.

Where an impairment loss subsequently reverses, the carrying amount of the asset (cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (cash-generating unit) in prior years. A reversal of an impairment loss is recognised as income immediately.

Taking into account the evolution of energy prices and considering the current regulatory environment described in Note 1, as well as the plant's business plan the directors believe that there are no indications of impairment at 31 December 2012.

4.2) Leases

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards incidental to ownership of the leased asset to the lessee. At 31 December 2012 and 2011, the Company only has operating leases (see Note 5).

Expenses arising from operating leases are recognised in income on an accrual basis.

4.3) Financial instruments

4.3.1) Financial assets

The financial assets held by the Company are classified in the following categories:

- a) Loans and receivables: financial assets arising from the sale of goods or the rendering of services in the ordinary course of the Company's business, or financial assets which, not having commercial substance, are not equity instruments or derivatives, have fixed or determinable payments and are not traded in an active market. Interest income is calculated in the year in which it accrues on a time proportion basis.
- b) Held-to-maturity assets: debt securities with fixed maturity and determinable payments that are traded in an active market and which the Company has the positive intention and ability to hold to the date of maturity.

Loans and receivables and held-to-maturity investments are measured at amortised cost.

Financial assets are initially recognised at the fair value of the consideration given, plus any directly attributable transaction costs.

Subsequently, loans and receivables and held-to-maturity investments are measured at amortised cost.

The Company derecognises a financial asset when it expires or when the rights to the cash flows from the financial asset have been transferred and substantially all the risks and rewards incidental to ownership of the financial asset have been transferred, such as in the case of the outright sale of assets, factoring of trade receivables in which the Company does not retain any credit or interest rate risk, sale of financial assets under an agreement to repurchase them at their fair value or the securitisation of financial assets in which the transferor does not retain any subordinated debt, provide any type of guarantee or assume any other type of risk.

However, the Company does not derecognise financial assets, and recognises a financial liability for an amount equal to the consideration received, in transfers of financial assets in which substantially all the risks and rewards of ownership are retained, such as in the case of bill discounting, with-recourse factoring, sales of financial assets under an agreement to repurchase them at a fixed price or at the selling price plus interest and the securitisation of financial assets in which the transferor retains a subordinated interest or any other kind of guarantee that absorbs substantially all the expected losses.

4.3.2) Financial liabilities

Financial liabilities include accounts payable by the Company that have arisen from the purchase of goods or services in the normal course of the Company's business and those which, not having commercial substance, cannot be classed as derivative financial instruments.

Accounts payable are initially recognised at the fair value of the consideration received, adjusted by the directly attributable transaction costs. These liabilities are subsequently measured at amortised cost.

Liability derivative financial instruments are measured at fair value, following the same criteria as for financial assets held for trading described in the previous section.

The Company derecognises financial liabilities when the obligations giving rise to them cease to exist.

4.3.3) Hedging financial instruments

The Company uses derivative financial instruments to hedge the risks to which its activities, transactions and future cash flows are exposed. Basically, these risks relate to changes in interest rates. The Company arranges hedging instruments in this connection.

In order for these financial instruments to qualify for hedge accounting, they are initially designated as such and the hedging relationship is documented. Also, the Company verifies, both at inception and periodically over the term of the hedge (at least at the end of each reporting period), that the hedging relationship is effective, i.e. that it is prospectively foreseeable that the changes in the fair value or cash flows of the hedged item (attributable to the hedged risk) will be almost fully offset by those of the hedging instrument and that, retrospectively, the gain or loss on the hedge was within a range of 80-125% of the gain or loss on the hedged item.

In 2012 and 2011, the Company used only cash flow hedges. In hedges of this nature, the portion of the gain or loss on the hedging instrument that has been determined to be an effective hedge is recognised temporarily in equity and is recognised in the income statement in the same period during which the hedged item affects profit or loss, unless the hedge relates to a forecast transaction that results in the recognition of a non-financial asset or a non-financial liability, in which case the amounts recognised in equity are included in the initial cost of the asset or liability when it is acquired or assumed.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated or exercised, or no longer qualifies for hedge accounting. At that time, any cumulative gain or loss on the hedging instrument recognised in equity is retained in equity until the forecast transaction occurs. If a hedged transaction is no longer expected to occur, the net cumulative gain or loss recognised in equity is transferred to net profit or loss for the year.

The fair value of the hedging financial instruments used by the Company (interest rate swaps) is calculated by discounting future settlements between fixed and floating interest rates to their present value, in line with implicit market rates, obtained from long-term interest rate swap curves. Implicit volatility is used to calculate the fair values of caps and floors using option valuation models.

The derivatives arranged by the Company at 31 December 2012 met all the requirements indicated above to qualify as hedges and, therefore, the changes in the fair value of these derivative financial instruments for the year ended 31 December 2012 were recognised under "Valuation adjustments" in equity.

4.4) Income tax

Tax expense (tax income) comprises current tax expense (current tax income) and deferred tax expense (deferred tax income).

The current income tax expense is the amount payable by the Company as a result of income tax settlements for a given year. Tax credits and other tax benefits, excluding tax withholdings and pre-payments, and tax loss carryforwards from prior years effectively offset in the current year reduce the current income tax expense.

The deferred tax expense or income relates to the recognition and derecognition of deferred tax assets and liabilities. These include temporary differences measured at the amount expected to be payable or recoverable on differences between the carrying amounts of assets and liabilities and their tax bases, and tax loss and tax credit carryforwards. These amounts are measured at the tax rates that are expected to apply in the period when the asset is realised or the liability is settled.

Deferred tax liabilities are recognised for all taxable temporary differences, except for those arising from the initial recognition of goodwill or of other assets and liabilities in a transaction that is not a business combination and affects neither accounting profit/(loss) nor taxable profit (tax loss).

Deferred tax assets are recognised to the extent that it is considered probable that the Company will have taxable profits in the future against which the deferred tax assets can be utilised.

Deferred tax assets and liabilities arising from transactions charged or credited directly to equity are also recognised in equity.

The deferred tax assets recognised are reassessed at the end of each reporting period and the appropriate adjustments are made to the extent that there are doubts as to their future recoverability. Also, unrecognised deferred tax assets are reassessed at the end of each reporting period and are recognised to the extent that it has become probable that they will be recovered through future taxable profits.

4.5) Income and expense

Revenue and expenses are recognised in profit or loss for the year on an accrual basis, i.e. when the actual flow of the related goods and services occurs, regardless of when the resulting monetary or financial flow arises. Revenue is measured at the fair value of the consideration received, net of discounts and taxes.

Revenue from sales is recognised when the significant risks and rewards of ownership of the goods sold have been transferred to the buyer, and the Company retains neither continuing managerial involvement to the degree usually associated with ownership nor effective control over the goods sold.

Revenue from the rendering of services is recognised by reference to the stage of completion of the transaction at the end of the reporting period, provided the outcome of the transaction can be estimated reliably.

Interest income from financial assets is recognised using the effective interest method and dividend income is recognised when the shareholder's right to receive payment has been established. Interest and dividends from financial assets accrued after the date of acquisition are recognised as income.

4.6) Related-party transactions

The Company performs all its transactions with related parties on an arm's length basis. Also, the transfer prices are adequately supported and, therefore, the Company's directors consider that there are no material risks in this connection that might give rise to significant liabilities in the future.

4.7) Provisions and contingencies

When preparing the financial statements the Company's directors made a distinction between:

- a) Provisions: credit balances covering present obligations arising from past events, the settlement of which is likely to cause an outflow of resources, but which are uncertain as to their amount and/or timing.
- b) Contingent liabilities: possible obligations that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more future events not wholly within the Company's control.

The financial statements include all the provisions with respect to which it is considered that it is more likely than not that the obligation will have to be settled. Contingent liabilities are not recognised in the financial statements but rather are disclosed in the notes to the financial statements, unless the possibility of an outflow in settlement is considered to be remote.

Provisions are measured at the present value of the best possible estimate of the amount required to settle or transfer the obligation, taking into account the information available on the event and its consequences, recording the adjustments which arise as a result of the update of these provisions as a finance cost as it accrues.

4.8) Current/Non-current classification

Current assets are assets associated with the Company's normal operating cycle, which in general is considered to be one year; other assets which are expected to mature, be disposed of or be realised within twelve months from the end of the reporting period and cash and cash equivalents. Assets that do not meet these requirements are classified as non-current assets.

Similarly, current liabilities are liabilities associated with normal operating cycle; in general, all obligations that will mature or be extinguished at short term. All other balances are classified as non-current.

5. Property, plant and equipment

The breakdown of the balance of this heading in the balance sheets at 31 December 2012 and 2011 is as follows:

2012

	Euros		
	Balance at 31/12/2011	Additions or charges for the year	Balance at 31/12/2012
Cost:			
Buildings	64,961,654	-	64,961,654
Total cost	64,961,654	-	64,961,654
Accumulated depreciation:			
Buildings	(9,014,485)	(3,609,492)	(12,623,977)
Total accumulated depreciation	(9,014,485)	(3,609,492)	(12,623,977)
		-	
Total property, plant and equipment, net	55,947,169	(3,609,492)	52,337,677

2011

	Euros		
	Balance at 01/01/2010	Additions or charges for the year	Balance at 31/12/2011
Cost:			
Buildings	64,961,654	-	64,961,654
Total cost	64,961,654	-	64,961,654
Accumulated depreciation:			
Buildings	(5,404,993)	(3,609,492)	(9,014,485)
Total accumulated depreciation	(5,404,993)	(3,609,492)	(9,014,485)
		-	
Total property, plant and equipment, net	59,556,661	(3,609,492)	55,947,169

Property, plant and equipment is comprised of equipment and facilities necessary to exploit the wind farm operated by the Company (Note 1).

The Company takes out insurance policies to cover the possible risks to which its property, plant and equipment are subject. At 2012 and 2011 year end these risks were adequately covered.

To secure compliance with the obligations arising from the financing agreement described in Note 11, the Company definitively assigned to the lenders all of the collection and other rights and the guarantees arising from the plant construction, operation, maintenance and refurbishment agreements, management and administration services, as well as land use and energy sale and purchase agreements and indemnities for the insurance policies taken out by the Company.

There are no fully amortised assets under property, plant and equipment at 31 December 2012 and 2011.

Operating leases

Leases were signed with respect to the land on which the wind farm is located.

Likewise, the Company has entered into agreements for the use of the land on which the wind farm's facilities are located. These agreements have a term of 30 years from the time the wind farm operated by the Company enters into service.

At 31 December 2012 and 2011, the future minimum lease payments under the aforementioned non-cancellable operating leases are as follows:

Lease payments	2012	2011
Within one year	174,478	169,619
Two to five years	747,113	735,707
Over five years	3,070,526	2,115,641
	3,992,117	3,020,967

6. Current financial investments - Other financial assets

This heading is comprised mainly of the deposit made by the Company in relation to the debt service reserve fund amounting to EUR 3,748,918 in 2012 and EUR 3,263,255 in 2011.

This debt service reserve fund will be maintained until all of the payment obligations arising from the financing agreement described in Note 11.1 have been settled and it will be funded jointly by the companies included therein.

7. Balances with Group companies and associates

The detail of the current balances with Group companies and associates at 31 December 2012 and 2011 is as follows:

2012

	Euros							
	Subordinated debt	Interest (C)	Supplier	Current account (C)	VAT	Short-term loans to Group companies	Long-term loans to Group companies (D)	Interest (D)
Inverduero Eólica, S.L.U.	(1,914,288)	(122,495)	-	-	-	-	-	-
Urbaenergía, S.L.	(3,067,867)	(196,312)	(499,710)	-	-	-	-	-
Centro de Control Villadiego, S.L.	-	-	(12,853)	-	-	-	-	-
Energía y Recursos Ambientales, S.A.	-	-	(36,308)	(193)	-	-	-	-
Energías Renovables de Ricobayo, S.A.	-	-	(132,640)	-	-	-	-	-
Cobra Gestión de Infraestructuras, S.A.	-	-	-	-	-	-	-	-
La Caldera Energía Burgos, S.L.	-	-	-	-	-	-	440,000	-
P.E. Tesosanto, S.L.	-	-	-	-	-	2,007,000	-	187,429
Total	(4,982,155)	(318,807)	(681,511)	(193)	-	2,007,000	440,000	187,429

2011

	Euros							
	Subordinated debt	Interest (C)	Supplier	Current account (C)	VAT	Long-term loans to Group companies	Current account (D)	Interest (D)
Inverduero Eólica, S.L.U.	(1,914,288)	(42,952)	-	-	-	-	-	-
Urbaenergía, S.L.	(3,067,867)	(68,835)	(128,310)	-	-	-	-	-
Centro de Control Villadiego, S.L.	-	-	(19,879)	-	-	-	-	-
Energía y Recursos Ambientales, S.A.	-	-	(34,347)	(117)	-	-	-	-
Energías Renovables de Ricobayo, S.A.	-	-	(197,197)	-	-	-	-	-
Cobra Gestión de Infraestructuras, S.A.	-	-	-	-	(529,911)	-	-	-
La Caldera Energía Burgos, S.L.	-	-	-	-	-	-	440,000	-
P.E. Tesosanto, S.L.	-	-	-	-	-	2,007,000	355,287	94,162
Total	(4,982,155)	(111,787)	(379,733)	(117)	(529,911)	2,007,000	795,287	94,162

On 20 December 2007, Urbaenergía S.L. and Inverduero Eólica, S.L., shareholders of Parque Eólico Sierra de las Carbass S.L. (Note 10), granted the Company two loans classified as subordinated debt for a maximum amount of EUR 3,012,750 and EUR 1,862,250, respectively, and the lenders recognised the priority and preference of the financing agreements described in Note 11, over these loans which accrue the same interest rate as that applied to the syndicated credit facility in the same period plus 2%.

On 30 July 2009, pursuant to clause 2.1.7 (f) of the developers' obligations agreement entered into on 21 December 2007 between Energías y Recursos Ambientales S.A., Urbaenergía S.L., Inverduero and certain guaranteed creditors, the previous limits for the subordinated debt agreements are increased by EUR 55,117 for the loan granted by Urbaenergía S.L., and by EUR 52,038 for the loan granted by Inverduero Eólica S.L. and, therefore, the new maximum limits for the subordinated debt are EUR 3,067,867 and EUR 1,914,288, respectively.

On 21 December 2012, Urbaenergía S.L. and Inverduero Eólica, S.L., shareholders of Eólico Sierra de las Carbass S.L., signed two shareholder subordinated debt novation agreements pursuant to which and in accordance with that established in the developers' obligations agreement, it is agreed that the subordinated credit facilities will be converted into participating loans and, thus, include them under equity at 31 December 2012 for grounds for dissolution purposes (see Note 10.4). The interest rate applicable in each period will be the same as that for the syndicated credit facility plus 1% and plus an additional 1% in the event that the Company's profit before interest and taxes (EBIT) is positive.

At 31 December 2012, the aforementioned loans had been drawn down in full. The principal of the subordinated loans shall be amortised in the periods and for the amounts established in the syndicated credit facility repayment schedule and must be fully amortised on the final maturity date, provided that the subordination conditions have been met. At 31 December 2012, the shareholders have stated that they do not require a partial maturity of the subordinated loans over the coming 12 months.

In addition, on 21 December 2010, the Company granted Parque Eólico Tesosanto, S.L. a loan for EUR 2,007,000 with a variable market interest rate plus a spread of 3%. This credit facility must be repaid in full upon maturity at 31 December 2013 and, therefore it was classified as short term.

On 21 December 2012, La Caldera Energía Burgos S.L. and Sierra de las Carbass S.L. entered into a credit facility agreement amounting to EUR 440,000 which will remain in force until 31 December 2016. This credit facility will accrue interest at an annual floating rate of 5% until 15 June 2013 and for the following interest periods until it matures at 12-month Euribor plus a spread of 3%.

On 31 December 2011, the Company ceased to be included within the consolidated tax group to which it belonged (see Note 1) and, therefore, at 2012 year end its VAT balances were classified under "Other accounts payable to public authorities" in the accompanying balance sheet as detailed in Note 12.1.

The balances of "Payable to suppliers" relate to transactions in connection with work performed and services rendered.

The current accounts correspond to one-off cash positions which do not accrue interest.

8. Cash and cash equivalents

The breakdown of the balance of this heading in the balance sheets at 31 December 2012 and 2011 is as follows:

	2012	2011
Cash at banks	629,500	320,043
TOTAL	629,500	320,043

At 2012 year end, cash and cash equivalents is comprised of an unrestricted balance of EUR 517,713 and a restricted balance of EUR 111,787.

The Company had not invested cash surpluses at 2012 and 2011 year end.

9. Derivative financial instruments

The Company uses derivative financial instruments to hedge the risks to which its business activities, operations and future cash flows are exposed. Within the framework of the aforementioned transactions, the Company has arranged 11 interest rate swaps according to the following breakdown:

Bank	Notional amount	Start date	Maturity date	Fixed rate
SABADELL	5,161,678	21/06/2009	21/06/2024	3.760%
SABADELL	1,903,295	21/06/2008	21/12/2019	4.456%
BANESTO	5,161,678	21/06/2009	21/06/2024	3.760%
BANESTO	2,537,910	21/06/2008	21/12/2019	4.456%
CAJA MADRID	5,161,678	21/06/2009	21/06/2024	3.760%
CAJA MADRID	2,537,910	21/06/2008	21/12/2019	4.456%
LA CAIXA	5,161,678	21/06/2009	21/06/2024	3.760%
LA CAIXA	2,537,910	21/06/2008	21/12/2019	4.456%
BBVA	5,161,678	21/06/2009	21/06/2024	3.760%
BBVA	2,537,910	21/06/2008	21/12/2019	4.456%
Total	37,863,325	-	-	-

The Company met the requirements described in Note 4.3 on measurement bases in order to classify the financial instruments detailed as hedges.

The following table shows the fair value of these hedges at 31 December 2012 and 2011, in euros:

	Liabilities	
	2012	2011
SABADELL	983,614	653,391
SABADELL	814,322	635,119
BANESTO	983,614	653,391
BANESTO	1,085,842	846,882
CAJA MADRID	983,614	653,391
CAJA MADRID	1,085,842	846,882
LA CAIXA	983,614	653,391
LA CAIXA	1,085,842	846,882
BBVA	983,614	653,391
BBVA	1,085,842	846,882
Total	10,075,761	7,289,602

The Company covers the interest rate risk on the loans taken out (see Note 11) through interest rate swaps (IRS). In IRSs interest rates are exchanged so that the Company receives a floating rate from the bank and pays a fixed rate on the same nominal amount.

The floating interest rate received for the derivative offsets the interest payable on the hedged borrowings. The end result is a fixed interest rate payment on the hedged borrowings.

The Group determines the fair value of interest rate derivatives (fixed-rate swaps or IRSs) by discounting cash flows on the basis of the implicit euro interest rate calculated on the basis of market conditions at the measurement date.

The pertinent hedging relationships were designated at 31 December 2012 by the Parent and are fully effective. In these hedging relationships, the changes in the floating Euribor rate of the hedged borrowings constitute the hedged risk.

At 31 December 2012 and 2011, EUR (7,053,038) and EUR (5,102,721), respectively, had been recognised directly in equity in relation to the effective portion of the cash flow hedging relationships of the IRSs (see Note 10.3) and, at those dates, it had accrued interest of EUR 1,530,302 and EUR 1,439,466, respectively, which were included in the income statements at 31 December 2012 and 2011 under "Finance costs" (see Note 14.3).

10. Equity and shareholders' equity

10.1) Share capital

The share capital at 31 December 2012 amounted to EUR 1,655,801, represented by 301 fully subscribed and paid shares of EUR 5,501 par value each. The Company's shareholders are as follows:

	Percentage ownership
Urbaenergía, S.L.	61.79%
Inverduero Eólica, S.L.U.	38.21%

The banks mentioned in Note 11 hold a security interest in the shares representing all of the share capital as a guarantee for the amounts owed in accordance with the financing agreement. Furthermore, in accordance with the conditions established in provision 14, point 3 (see Note 3) of the aforementioned financing agreement, there are restrictions on the distribution of dividends to the shareholders.

10.2) Legal and statutory reserves

Under the Consolidated Spanish Corporate Enterprises Law, 10% of a public limited liability company's net profit for each year must be transferred to the Legal and statutory reserves until the balance of this reserve reaches at least 20% of the share capital. The Legal and statutory reserves can be used to increase capital provided that the remaining reserve balance does not fall below 10% of the increased share capital amount. Otherwise, until the Legal and statutory reserves exceeds 20% of share capital, it can only be used to offset losses, provided that sufficient other reserves are not available for this purpose.

10.3) Adjustments for changes in value

The breakdown and nature of the other adjustments for changes in value is as follows:

	31.12.2012	31.12.2011
Hedging instruments	7,053,032	5,102,721
	7,053,032	5,102,721

10.4) Equity situation

In accordance with Article 363 of the Spanish Corporate Enterprises Law, the company will be dissolved when losses incurred reduce its equity to less than one-half of its share capital, unless capital is increased or decreased by a sufficient amount, and provided that the Company does not need to declare insolvency.

Pursuant to Article 36 of the Spanish Commercial Code, for the purposes of profit distribution, mandatory capital reduction and mandatory dissolution as a result of losses, equity shall be considered the amount classified as such in the financial statements, plus the uncalled registered share capital, the par value and the share premiums of the registered share capital which is recognised for accounting purposes as a liability. Also for the aforementioned purposes, any adjustments for changes in value arising from cash flow hedges which have not yet been recognised in the income statement shall not be classified as equity.

In addition, since the Company's equity at 31 December 2012 is below 50% of its share capital in 2012, the shareholders have formalised in participating loans the subordinated debt described in Note 7 amounting to EUR 4,982,155.

Consequently, the equity which can be calculated for the purposes of article 363 of the Spanish Corporate Enterprises Law is that shown below. Accordingly, the case of dissolution set out in the aforementioned regulation does not apply to the Company at 31 December 2012.

	Thousands Euros
Equity as per the financial statements at 31/12/2012	(6,339,175)
<i>Minus adjustments for changes in value from cash flow hedges</i>	<i>7,053,038</i>
<i>Plus the subordinated participating loan</i>	<i>4,982,155</i>
Equity at 31 December 2012 for the calculation stipulated in article 363 of the Corporate Enterprises Law	5,696,018

11. Non-current and current payables

11.1) Non-current financial liabilities

The detail of "Non-current payables" at 2012 and 2011 year end is as follows:

2012

Classes Categories	Euros		
	Bank borrowings	Derivatives and other	Total
Accounts payable	51,487,405	-	51,487,405
Derivatives (Note 9)	-	10,075,761	10,075,761
Total	51,487,405	10,075,761	61,563,166

2011

Classes Categories	Euros		
	Bank borrowings	Derivatives and other	Total
Accounts payable	53,784,329	-	53,784,329
Derivatives (Note 9)	-	7,289,602	7,289,602
Total	53,784,329	7,289,602	61,073,931

In 2007 the Company entered into a financing agreement (syndicated credit facility) with a mortgage commitment and a pledge on rights of up to EUR 170,100,000 with La Caixa (agent bank), BBVA, Banco Español de Crédito, Banco de Sabadell, Caja de Ahorros y Monte de Piedad de Madrid and Instituto de Crédito Oficial to finance the construction and start-up of the Sierra Las Carbass, La Caldera and Tesosanto wind farms. This credit facility accrues interest at a floating rate which is calculated in addition to the reference

interest rate (Euribor) plus a spread of 0.80% from the entry into operation of the wind farm which may vary based on the annual debt service coverage ratio with a final maturity scheduled for 2027.

In 2012 the Company amortised EUR 2,779,995, thereby complying with the repayment schedule

At 31 December 2012 and 31 December 2011, "Non-current bank borrowings" included net debt arrangement expenses amounting to EUR 385,634 and 431,292, respectively (see Note 14.3). The Company will amortise the aforementioned expenses based on the repayment schedule of the syndicated credit facility.

In accordance with the financing agreement, in addition to the basic obligation to repay the principal, interest, fees and taxes, the Company undertakes to comply throughout the term of the agreement with the obligations detailed in provision 16 (grounds for termination), among which the following are included:

- Not to dispose, sell, mortgage or encumber in any other way any of the assets or items of its property plant and equipment, either as a whole or one or various assets, for an amount greater than EUR 500,000 (according to the acquisition's carrying amount) throughout the term of this agreement.

- Maintain a senior debt/equity ratio equal to or less than 90 per cent throughout the term of the loan.

Not have a debt service coverage ratio below 1.05 during two consecutive years or below 1.03 in any year. This ratio is presented jointly with the other two companies included in the financing agreement.

The investment in the wind farm operated by the Company was financed through a project finance structure.

These financing structures are applied to projects capable in their own right of providing sufficient guarantees to the participating financial institutions with regard to the repayment of the funds borrowed to finance them. The project's assets are financed, on the one hand, through a contribution of funds by the developers, which is limited to a given amount, and on the other, generally of a larger amount, through borrowed funds in the form of long-term debt. The debt servicing of these credit facilities or loans is supported mainly by the cash flows to be generated by the project in the future and by security interests in the project's assets.

The long-term syndicated credit facility shall be repaid according to the following schedule:

	Tranche A			Tranche B		
	June 21st	December 21st	Total Cumulative	June 22nd	December 22nd	Total Cumulative
2010	1.45%	1.45%	2.90%	0.15%	0.15%	0.29%
2011	1.86%	1.86%	6.62%	0.19%	0.19%	0.66%
2012	2.06%	2.06%	10.74%	0.21%	0.21%	1.07%
2013	2.28%	2.28%	15.29%	0.23%	0.23%	1.53%
2014	2.51%	2.51%	20.30%	0.25%	0.25%	2.03%
2015	2.75%	2.75%	25.80%	0.28%	0.28%	2.58%
2016	3.00%	3.00%	31.80%	0.30%	0.30%	3.18%
2017	3.01%	3.01%	37.82%	0.30%	0.30%	3.78%
2018	3.20%	3.20%	44.22%	0.32%	0.32%	4.42%
2019	3.42%	3.42%	51.05%	0.34%	0.34%	5.11%
2020	3.64%	3.64%	58.34%	0.36%	0.36%	5.84%
2021	3.88%	3.88%	66.10%	0.39%	0.39%	6.61%
2022	4.01%	4.01%	74.12%	0.40%	0.40%	7.41%
2023	4.07%	4.07%	82.26%	0.41%	0.41%	8.23%
2024	4.15%	4.15%	90.55%	0.42%	0.42%	9.06%
2025	4.40%	5.05%	100.00%	0.44%	0.44%	9.94%
2026	0.00%	0.00%	100.00%	22.49%	22.49%	54.92%
2027	0.00%	0.00%	100.00%	22.65%	22.43%	100.00%

11.2) Current financial liabilities

The detail of "Current payables" at 2012 and 2011 year end is as follows:

2012

Classes	Euros	
	Bank borrowings	Total
Categories		
Syndicated credit facility	2,302,135,	2,302,135,
VAT Credit facility	-	-
Accrued interest payable	71,466	71,466
Total	2,373,601	2,373,601

2011

Classes	Euros	
	Bank borrowings	Total
Categories		
Syndicated credit facility	2,086,802	2,086,802
VAT Credit facility	-	-
Accrued interest payable	96,592	96,592
Total	2,183,394	2,183,394

11.3) Disclosures on deferred payments to suppliers *Additional provision three "Duty of Disclosure" of Law 15/2010, of 5 July*

In relation to the disclosures required by additional provision three of Law 15/2010, of 5 July, for these first financial statements prepared since the entry into force of the aforementioned law on 31 December 2012, there were balances payable to suppliers that were past due by more than the maximum legal payment period amounting to EUR 450,100.

This balance relates to suppliers which, due to their nature, are trade payables to suppliers of goods and services, such that the information includes data relating to "Current liabilities - Payable to suppliers - Group companies" and "Current liabilities - Sundry accounts payable" in the accompanying balance sheet at 31 December 2012.

The maximum legal payment period applicable to the Company according to Law 3/2004, of 29 December, establishing measures combating late payment in commercial transactions and in accordance with the transitional provisions established in Law 15/2010, of 5 July, is 75 days.

The following table includes the volume of payments made during the year and the volume of payments made during the period established under the law.

	Payments made and payable at the balance sheet date			
	31/12/2012		31/12/2011	
	Amount	%	Amount	%
Within maximum legal period	981,698	71%	1,201,949	71%
Other	1,092,103	29%	491,126	29%
Total payments in the year	2,073,801	100%	1,693,075	100%
Average payment period (days)	310 Days		283 Days	
Deferred payments which at year end exceed the maximum period	1,653		450,100	

12. Tax matters

12.1) Current tax receivables and payables

The detail of "Current tax receivables and payables" in the balance sheets at 31 December 2012 and 2011 is as follows:

	Euros		
	2012	2011	
ASSETS			
Tax withholdings refundable	2,470	-	
	2,470	-	
		Euros	
		2012	2011
LIABILITIES			
Tax withholdings payable	-	103,809	
VAT payable	111,739	-	
	111,739	103,809	

12.2) Reconciliation of the accounting profit/(loss) to the taxable base amount

The reconciliation of the accounting profit/loss for 2012 and 2011 to the corresponding taxable base amount is as follows:

2012

	Euros
	Total
Accounting profit/(loss) for the year before tax	(248,720)
Non-deductible net finance costs	950,356
Previous taxable base amount	701,636
Tax loss carryforwards (Note 12.4)	701,636
Taxable base amount	-

2011

	Euros
	Total
Accounting profit/(loss) for the year before tax	(1,065,242)
Taxable base amount	(1,065,242)

The tax losses can be carried forward for tax purposes for offset against the taxable profits of the following 15 years.

12.3) Income tax income

The income tax income for 2012 and 2011 was calculated as follows:

2012

	Euros
Taxable amount multiplied by 30%	74,616
Total	74,616

2011

	Euros
Taxable amount multiplied by 30%	319,572
Total	319,572

12.4) Deferred tax assets

The detail of the balance recognised by company at 31 December 2012 and 2011 is as follows:

	Balance at 31.12.2011	Additions	Derecognitions	Balance at 31.12.2012
Temporary differences (deferred tax assets)	2,186,881	1,120,935	-	3,307,816
Hedging financial instruments	2,186,881	835,828	-	3,022,709
Net finance costs	-	285,107	-	285,107
Tax loss carryforwards multiplied by 30%	336,273	-	(210,491)	125,782
Total deferred tax assets	2,523,154	1,120,935	(210,491)	3,433,598

The amount of the temporary differences relates to the tax effect of following items:

- The value of the derivative hedging instrument at 2012 and 2011 year end.
- The net non-deductible finance costs for the year based on Royal Decree-Law 12/2012, of 30 March, limiting the deduction of "net finance costs", in general, to a maximum of 30% of the "operating profit for the year". For these purposes, the law determines "net finance costs" as the excess finance costs with respect to the income arising from the transfer to third parties of equity incurred in the tax period. In any case, up to EUR 1 million in net finance costs for the period, without any limit, are deductible. The net finance costs which have not been deducted may be deducted in the tax periods which conclude in the immediate and consecutive 18 years, together with those of the corresponding tax period.

The deferred tax assets indicated above were recognised because the Company's directors considered that, based on their best estimate of the Company's future earnings, in accordance with the Company's economic and financial model and the expected cash flows, it is likely that these assets will be recovered.

At the end of 2012 and 2011, the last years for deduction of the tax assets recognised in the accompanying balance sheet were as follows:

Year recognised	Euros	Maturity date
2011	125,782	2026
Total tax assets recognised	125,782	

Royal Decree-Law 9/2011, of 19 August, on measure to improve the quality and cohesion of the national health system, consolidated tax filing and assessment of the maximum amount of State guarantees for 2011, introduces amendments to the Consolidated Spanish Income Tax Law approved by Royal Legislative Decree 4/2004, of 5 March.

Of these amendments, it is worth noting that for the tax periods beginning on or after 1 January 2012, duly reported tax losses can be offset against the taxable profits of the tax periods ending in the 18 successive years immediately following that in which they arose.

12.5) Years open for review by the tax authorities and tax audits

Under current legislation, taxes cannot be deemed to have been definitely settled until the tax returns have been reviewed by the tax authorities or until the statute-of-limitation period has expired. At 31 December 2012, the Company has the last five years open for review for all the taxes applicable to it, as well as income tax since 2008, inclusive. The Company's directors consider that the tax returns for the various taxes have been filed correctly and, therefore, even in the event of discrepancies in the interpretation of current tax legislation in relation to the tax treatment afforded to certain transactions, such liabilities as might arise would not have a material effect on the accompanying financial statements for the year ended 31 December 2012 and, thus, no provision was recorded in this connection.

The system for determining transfer prices is adequately designed with a view to complying with tax legislation. Therefore, transfer prices are adequately supported and there are no material risks in this connection.

13. Guarantee given to third parties

At 31 December 2012 and 2011, Parque Eólico Sierra de las Carbás, S.L. had provided bank guarantees to third parties mainly for the purpose of securing certain of its normal business operations, the detail being as follows:

	Euros	
	2012	2011
Castilla y León Autonomous Community Government	2,059,122	2,059,122

The guarantees outstanding at 31 December 2012 are not expected to give rise to liabilities additional to those recognised in the Company's financial statements at that date.

14. Income and expense

14.1) Revenue

The sales relate in full to electricity which is billed mainly to EGL Energía Iberia, S.L. and to the Comisión Nacional de Energía.

14.2) Procurements

This heading includes mainly the work performed by other companies for the infrastructure of the farm. The main subcontractor was Peñanebina, S.L. (see Note 15.1).

14.3) Finance income and finance costs

In 2012 and 2011, "Finance income" was comprised of the following:

Finance income	2012	2011
Interest on current accounts	11,709	39,603
Interest on loans to Group companies	93,268	99,955
TOTAL	104,976	139,558

The following items are recognised under "Finance costs":

Finance costs	2012	2011
Interest on shareholder loans (Note 15.1)	207,020	209,581
Interest on main credit facility	1,173,732	1,392,884
Interest on VAT credit facility (Note 11.2)	-	13,223
Hedges (Note 9)	1,530,308	1,439,466
Debt arrangement expenses	(8,100.76)	149,300
Other	-	967
TOTAL	2,902,959	3,205,421

14.4) Other operating expenses

The detail of "Other operating expenses" in the accompanying income statements for 2012 and 2011 is as follows:

Item	Euros	
	2012	2011
Research and development expenditure	8,196	18,973
Leases	227,624	42,728
Independent professional services	80,109	72,863
Insurance premiums	75,660	88,143
Banking services	8,563	4,652
Supplies	21,196	4,272
Other services	1,359,604	1,106,785
Taxes other than income tax	274,133	(50,318)
Total	2,055,084	1,288,098

15. Related-party transactions

15.1) Related-party transactions

The transactions carried out by Parque Eólico Sierra de las Carbás, S.L. with Group companies and associates in 2012 and 2011 were as follows:

	Euros		
	Cost of materials used and other external expenses	Finance costs (Note 14.3)	Finance income (Note 14.3)
Outside services performed by Group companies:			
- Centro de Control Villadiego, S.L.	45,981	-	-
- Urbaenergía, S.L.	1,172,863	-	-
- Energías y Recursos Ambientales, S.A.	163,384	-	-
- Infraestructuras Energéticas Castellanas	-	-	-
- Energías renovables de Ricobayo S.A.	6,875	-	-
Interest on loans to Group companies	-	-	93,268
Interest on subordinated debt	-	207,020	-
Total	1,389,103	207,020	93,268

2011

	Euros		
	Cost of materials used and other external expenses	Finance costs (Note 14.3)	Finance income (Note 14.3)
Outside services performed by Group companies:			
- Centro de Control Villadiego, S.L.	44,246	-	-
- Urbaenergía, S.L.	914,201	-	-
- Energías y Recursos Ambientales, S.A.	137,468	-	-
- Infraestructuras Energéticas Castellanas	-	-	-
- Energías renovables de Ricobayo S.A.	123,126	-	-
Interest on loans to Group companies	-	-	99,955
Interest on subordinated debt	-	209,581	-
Total	1,219,041	209,581	99,955

15.2) Remuneration of the Board of Directors and senior executives

The Board members did not receive any remuneration in 2012.

The Company has not granted any loans or advances to its Board members and it does not have any pension obligations to them.

The Company has not granted any advances or loans to any of the Board members and it has not provided any guarantees for them.

The Company does not have any staff. The senior executive functions are discharged by the Company's directors.

At the end of 2012 neither the Board members of Parque Eólico Sierra de las Carbas, S.L., nor individuals related to them as defined by the Spanish Corporate Enterprises Law, held any investments in the share capital of companies engaging in an activity that is identical, similar or complementary to the activity constituting the Company's object.

Antonio Gómez Zamora

Name of Company	Company activities	Position
Al-Andalus Wind Power, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Aldebarán Servicios de Mantenimiento Eólico, S.A.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Aldeire Solar, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Aldeire Solar-2, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Altomira Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Andasol-1 Central Termosolar Uno, S.A.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Andasol-2 Central Termosolar Dos, S.A.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Andasol-3 Central Termosolar Tres, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Andasol-4 Central Termosolar Cuatro, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Andasol-5 Central Termosolar Cinco, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Andasol-6 Central Termosolar Seis, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.

Andasol-7 Central Termosolar Siete, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Berea Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Calvache Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Carta Valley Wind Power USA, LLC	Renewable energies	Individual appointed to discharge the functions of the sole director, Eyra Wind Power USA, Inc.
Cobra Termosolar USA, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Instalaciones y Servicios, S.A.
Cobra Solar del Sur, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Cobra Sun Power USA, INC	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Termosolar USA, S.L.
Centro de Control Villadiego, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Desarrollos Energéticos Asturianos, S.L.	Renewable energies	Chairman of the Board of Directors
Desarrollos Energéticos Riojanos, S.L.	Renewable energies	Chairman of the Board of Directors
Ecovent Parc Eolic, S.A.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
El Chaparral Wind Power, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
El Otero Wind Power, S.L.	Renewable energies	Individual appointed to discharge the functions of

		the sole director, Urbaenergía, S.L.
El Recuenco Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
El Robledo Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Elecdedy Castilla La Mancha, S.A.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Electra de Montanchez, S.A.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Energía y Recursos Ambientales, S.A.
Energía e Recursos Ambientais, LTDA	Renewable energies	Manager
Energía Sierrezuela, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Energía y Recursos Ambientales, S.A.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Instalaciones y Servicios, S.A.
Energía y Recursos Ambientales Internacional, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Energías Alternativas Eólicas Riojanas, S.L.	Renewable energies	Member of the Board of Directors
Energías Ambientales de Guadalajara, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Energías Ambientales de Novo, S.A.	Renewable energies	Chairman of the Board of Directors
Energías Ambientales de Outes, S.A.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.

Energías Ambientales de Somozas, S.A.	Renewable energies	Chairman of the Board of Directors
Energías Ambientales de Vimianzo, S.A.	Renewable energies	Chairman of the Board of Directors
Energías Ambientales de Soria, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Energías Ambientales Easa, S.A.	Renewable energies	Chairman of the Board of Directors
Energías Renovables de Ricobayo, S.A.	Renewable energies	Member of the Board of Directors
Manchasol-1 Central Termosolar Uno, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Manchasol-2 Central Termosolar Dos, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Eólica del Guadiana, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Eólica Majadillas, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Eólica Torrellana, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Extresol-1, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Extresol-2, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Extresol-3, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.

Eyra Instalaciones y Servicios, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Instalaciones y Servicios, S.A.
Eyra Wind Power USA, INC	Renewable energies	Sole director
Garby Aprovechamientos Energéticos, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Infraestructuras Energéticas y Medioambientales Extremañas, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
La Caldera Energía Burgos, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Bandelera, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Buseco, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Valdecarro, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Parque Eólico Donado, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Parque Eólico La Boga, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Las Tadeas, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Loma del Capón, S.L.	Renewable energies	Individual appointed to discharge the functions of CEO acting on a joint basis, Urbaenergía, S.L.

Parque Eólico Marmellar, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Monte das Augas, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Parque Eólico Monte dos Nenos, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Parque Eólico Rodera Alta, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Santa Catalina, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Energía y Recursos Ambientales, S.A.
Parque Eólico Sierra de las Carbas, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Tesosanto, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Valcaire, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parque Eólico Valdehierro, S.L.	Renewable energies	Individual appointed to discharge the functions of the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Parques Eólicos de la Región de Murcia, S.A.	Renewable energies	Member of the Board of Directors
Recursos Ambientales de Guadalajara, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Red Top Wind Power, LLC	Renewable energies	Individual appointed to discharge the functions of the sole director, Eyra Wind Power USA, Inc.
Riansares Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of

		the chairman of the Board of Directors, Energía y Recursos Ambientales, S.A.
Ribagrande Energía, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Serra do Moncoso Cambás, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Energía y Recursos Ambientales, S.A.
Sociedad de Generación Eólica Manchega, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.
Societat Eólica de L'Enderrocada, S.A.	Renewable energies	Chairman of the Board of Directors
Somozas Energías Renovables, S.A.	Renewable energies	Member of the Board of Directors
Torre de Miguel Solar, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Sistemas y Redes, S.A.
Urbaenergía, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Instalaciones y Servicios, S.A.
Urbaenergía Instalaciones y Servicios, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Cobra Instalaciones y Servicios, S.A.
Valdelagua Wind Power, S.L.	Renewable energies	Individual appointed to discharge the functions of the sole director, Urbaenergía, S.L.

At the end of 2012 the Board members of Parque Eólico Sierra de las Carbas, S.L., as well as certain individuals related to them as defined by the Spanish Corporate Enterprises Law, held investments in the share capital of companies engaging in an activity that is identical, similar or complementary to the activity constituting the Company's object. Likewise, the positions and functions discharged by them are included, as appropriate:

Ramón Jiménez Serrano

Name of Company	Company activities	Position
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Técnicas de Desalinización de Aguas, S.A.	Construction of all types of public and private works	Sole director
Depuradoras del Bajo Aragón, S.A.	Construction and operation of a water-treatment plant	Board member
Hydro Management, S.L.	Desalination of seawater, exploitation of aquifer resources and water treatment	CEO
Sociedad Aguas Residuales, Pirineos, S.A.	Construction and operation of infrastructures for waste water treatment	Board member
Planta De Tratamiento De Aguas Residuales Taboada S.A. (Perú)	Treatment and management of all types of natural resources	Chairman
Cotefy, S.A. de CV.	Construction and operation of industrial facilities	Board member
Tedagua México, S.A. de CV.	Construction of all types of public and private works	Sole director
Golden State Tedagua Environmental Corporation, S.A.	Infrastructures, concessions and constructions	Sole director (Tedagua, S.A.)
Cobra Infraestructuras Internacional, S.A.	Gas installations	Sole director (Cobra Instalaciones y Servicios, S.A.)
Tedagua Renovables, S.L.	Treatment and management of all types of natural resources	Sole director (Tedagua, S.A.)
Tedagua Internacional, SL	Construction of all types of public and private works	Sole director (Tedagua, S.A.)
Tedra Australia PTY LTD	Water desalination, distribution and treatment	Board member
Infraestructuras Energéticas Aragonesas, S.L.	All types of construction work	Sole director (Cobra Instalaciones y Servicios, S.A.)
Energías Ambientales de Guadalajara, S.L.	Renewable energies	Sole director (Urbaenergía, S.L.)
Agua Tratada de Hermosillo, S.A. de C.V.	Water desalination, distribution and treatment	Board member
Sociedad Aragonesa de Estaciones Depuradoras, S.A.	Water desalination, distribution and treatment	Board member (Cobra Concesiones, S.L.)
Cobra Ingeniería de Montajes, S.A.	All types of construction and engineering work	Sole director (ACS Servicios, Comunicaciones y Energía, S.L.)
Cobra Thermosolar Plants, INC	Solar thermal facilities	Board member
Cobra Energy Investment, LLC	Investment company	Chairman
Cobra Great Island Limited	Industrial facilities	Chairman
Planta de Reserva Fría de Generación de Eten, S.A.	Electricity generation and transmission	Board member

Central Solar Termoeléctrica Cáceres, S.L.	Construction and operation of the solar thermal plant in Cáceres	Sole director (Cobra Concesiones, S.L.)	(Cobra
Serrezuela Solar II, S.L.	Development and promotion of energy projects	Joint director (Cobra Concesiones, S.L.)	(Cobra
Torre de Miguel Solar, S.L.	Promotion, management, design, construction and maintenance of facilities engaged in the production of renewable energies	Joint director	
Escal UGS, S.L.	Oil and gas storage	Board member	

Francisco González Hierro

Name of Company	Company activities	Position
Berea Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Calvache Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Desarrollos Energéticos Asturianos, S.L.	Renewable energies	Member of the Board of Directors
Desarrollos Energéticos Riojanos, S.L.	Renewable energies	Member of the Board of Directors
Elecdedy Castilla La Mancha, S.A.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Energía y Recursos Ambientales, S.A.
Electra de Montanechez, S.A.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Energía de la Loma, S.A.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Energía y Recursos Ambientales, S.A.
Energías Ambientales de Novo, S.A.	Renewable energies	Member of the Board of Directors

Energías Ambientales de Somozas, S.A.	Renewable energies	Member of the Board of Directors
Energías Ambientales de Vimianzo, S.A.	Renewable energies	Member of the Board of Directors
Energías Ambientales Easa, S.A.	Renewable energies	Member of the Board of Directors
Energías Renovables de Ricobayo, S.A.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Explotaciones Eólicas Sierra de Utrera, S.L.	Renewable energies	Chairman of the Board of Directors
La Caldera Energía Burgos, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Parque Eólico Bandelera, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Parque Eólico Buseco, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Parque Eólico La Boga, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Parque Eólico Las Tadeas, S.L.	Renewable energies	Member of the Board of Directors
Parque Eólico Marmellar, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Parque Eólico Rodera Alta, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Parque Eólico Sierra de las Carbas, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.

Parque Eólico Tesosanto, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Parque Eólico Valcaire, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Parque Eólico Valdehierro, S.L.	Renewable energies	Member of the Board of Directors
Riansares Eólica, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Serra do Moncoso Cambás, S.L.	Renewable energies	Individual appointed to discharge the functions of a member of the Board of Directors, Urbaenergía, S.L.
Societat Eólica de L'Enderrocada, S.A.	Renewable energies	Member of the Board of Directors

Antonio Oporto del Olmo

Name of Company	Company activities	Position
La Caldera Energía Burgos, S.L.	Renewable energies	Director
Parque Eólico La Boga, S.L.	Renewable energies	Director
Parque Eólico Las Tadeas, S.L.	Renewable energies	Director
Parque Eólico Marmellar, S.L.	Renewable energies	Director
Parque Eólico Sierra de las	Renewable energies	Director

Carbas, S.L.		
Parque Eólico Tesosanto, S.L.	Renewable energies	Director
Parque Eólico Valdehiero, S.L.	Renewable energies	Director
Eólica Arlanzón, S.L.	Renewable energies	Director
Eólicas Jimena, S.L.	Renewable energies	Director
Inverduero Eólica, S.L.	Renewable energies	Director

Patricio Llorente Muñoz

Name of Company	Company activities	Position
Inverduero Eólica, S.L.	Renewable energies	Director
Parque Eólico Las Tadeas, S.L.	Renewable energies	Director
Parque Eólico Sierra de las Carbas S.L.	Renewable energies	Director
Parque Eólico Tesosanto S.L.	Renewable energies	Director
Parque Eólico Valdehiero S.L.	Renewable energies	Director

Parque Eólico Valdehierro, S.L.	Renewable energies	Director
Eólicas Jimena S.L.	Renewable energies	Director

16. Information on the environment

In view of the business activities carried on by the Company, it does not have any environmental liability, expenses, assets, provisions or contingencies that might be material with respect to its equity, financial position or results. Therefore, no specific disclosures relating to environmental issues are included in these notes to the financial statements for 2012.

17. Other disclosures

17.1) Fees paid to auditors

The fees for audit services provided to the Company amounted to:

2012 Categories	Euros			
	Financial audit services	Other attest services	Tax counselling	Other services
Deloitte, S.L.	4,664	-	-	500
Total	4,664	-	-	500

2011 Categories	Euros			
	Financial audit services	Other attest services	Tax counselling	Other services
Deloitte, S.L.	4,664	-	-	500
Total	4,664	-	-	500

17.2) Information on the nature and level of risk of financial instruments

The Company's financial risk management is centralised in its financial department, which has established the mechanisms required to control exposure to interest rate and exchange rate fluctuations and credit and liquidity risk. The main financial risks that affect the Company are as follows:

Price risk

Electricity production from renewable energies in Spain revolves around a law which establishes the option of remunerating the sale freely at market price. The Company is exposed to fluctuations in the market price of electricity (pool price). However, a percentage of these prices are composed in reference to regulated tariffs

(premium, incentive and reactive energy supplement) and the risk of long-term fluctuation is noticeably reduced because it is tied to various conditions.

Regulatory change

The Company's activities are subject to a wide range of government regulations. Any changes to these regulations could affect activities and earnings (see Note 1).

Its electricity production from renewable energies is subject to a comprehensive law on tariffs and other aspects of its activities in Spain. The introduction of new laws or regulations, or the amendment of existing laws and regulations, could have an adverse or positive effect on the business activities and the results of operations (see Notes 1 and 18).

Other external factors with an impact on the Company's business activities

The Company's business activity is influenced by weather, an external factor which may adversely affect its operations, results and financial situation.

Credit risk:

In general, the Company holds its cash and cash equivalents at banks with high credit ratings.

Liquidity risk:

The Company, for the purpose of ensuring liquidity and enabling it to meet all the payment obligations arising from its business activities, has the cash and cash equivalents disclosed in its balance sheet, together with the credit and financing facilities, in accordance with the project finance structure, detailed in Note 11.

Market risk (includes interest rate, foreign currency and other price risks):

Both the Company's cash and its bank borrowings are exposed to interest rate risk, which could have an adverse effect on financial results and cash flows. Therefore, Company policy is to ensure that at least 92% of its bank borrowings at any given time are tied to fixed interest rates.

18.- Events after the reporting period

As indicated in Note 1, Royal Decree Law 2/2013 on urgent measures for the electric system and the financial sector establishing certain adjustment to certain electricity sector costs was approved on 1 February 2013:

- Updates to remunerations for electric system activities tied to the Consumer Price Index (CPI): effective from 1 January 2013, in all of the methodologies which, being linked to the Consumer Price Index, regulate updates to remunerations, tariffs and premiums received by those subject to the electric system due to the application of the sector regulations, the aforementioned index will be replaced by the Consumer Price Index at a constant tax rate without unprocessed foodstuffs or energy products (underlying CPI which replaces the general CPI).

From 1/1/2013 premium of the technologies are set at zero, eliminating the floor and ceiling of the market sale option, and maintaining the tariff sale option. This royal legislative decree establishes that the owners of the facilities must choose between the sale of energy under the regulated tariff option or the option to sell freely on the market without receiving their premium. Once the option is chosen it is irrevocable. For practical purposes, this RD has determined that the wind farm will sell at a set tariff for the remaining years of its life. This regulatory amendment affects the Company's business plan and its impact on the recoverable amount of the Company's assets is being evaluated as an unexpected event in 2013. A priori, the directors have not seen evidence of significant impairment to be recognised in 2013.

DIRECTORS' REPORT

Business performance and situation of the Company

In the year ended 31 December 2012, the Company recognised EUR 8,220,715 in revenue and made a loss of EUR 174,104.

In 2013 the Company will continue with its business activity and expects that it will perform positively.

Research and development activities

The Company did not allocate any of its funds to activities of this nature during the year.

Acquisition of treasury shares

In this period the Company did not acquire any treasury shares and no treasury shares were held at year end.

Information on the environment

The Company's business activity is aimed at preserving and caring for the environment.

The production of energy from renewable sources contributes directly to decreasing CO₂ levels in the atmosphere and helps combat climate changes.

In addition, apart from the costs incurred to install the wind farms and other production facilities, no investment was made in specific projects to protect the environment.

Allocation of profit/(losses)

The allocation of 2012 profit/(loss) proposed by the Board of Directors and pending approval by the shareholders consists of transferring it to:

- Previous years' earning	EUR 174,104
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Events after the reporting period

Royal Decree Law 2/2013 on urgent measures for the electricity system and the financial sector establishing certain adjustment to certain electricity industry costs was approved on 1 February 2013.

- Updates to remunerations for electric system activities tied to the Consumer Price Index (CPI): effective from 1 January 2013, in all of the methodologies which, being linked to the Consumer Price Index, regulate updates to remunerations, tariffs and premiums received by those subject to the electric system due to the application of the sector regulations, the aforementioned index will be replaced by the Consumer Price Index at a constant tax rate without unprocessed foodstuffs or energy products (underlying CPI which replaces the general CPI).

From 01/01/2013 premium of the technologies are set at zero, eliminating the floor and ceiling of the market sale option, and maintaining the tariff sale option. This royal legislative decree establishes that the owners of the facilities must choose between the sale of energy under the regulated tariff option or the option to sell freely on the market without receiving their premium. Once the option is chosen it is irrevocable.

PARQUE EÓLICO SIERRA DE LAS CARBAS, S.L.
Certificate

Madrid, 14 March 2013

Board of Directors

Energía y Recursos Ambientales, S.A.Grupo Empresarial Inverduero, S.A.
(Represented by Mr. Ramón Jiménez Serrano) (Represented by Mr. Patricio Lorente Muñoz)

Urbaenergía, S.L.
(Represented by Mr. Francisco González Hierro)